Conversion of Hydrolyzed Douglas fir Biomass into Isobutanol and Biojet

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April 29, 2014





Forward-Looking Statements



Certain statements within this presentation may constitute "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. Such statements relate to a variety of matters, including but not limited to: the timing and costs associated with and the availability of capital for Gevo's scheduled retrofits of existing ethanol production facilities, its future isobutanol production capacity, the timing associated with bringing such capacity online, the availability of additional production volumes to seed additional market opportunities, the expected applications of isobutanol, including its use to produce renewable paraxylene, PET, isobutanol-based fuel blends for use in small engines, and ATJ bio-jet, addressable markets, and market demand, Gevo's ability to produce commercial quantities of isobutanol from cellulosic feedstocks, the suitability of Gevo's iDGs™ for the animal feed market, the expected cost-competitiveness and relative performance attributes of isobutanol and the products derived from it, the strength of Gevo's intellectual property position and other statements that are not purely statements of historical fact. These forward-looking statements are made on the basis of the current beliefs, expectations and assumptions of Gevo's management and are subject to significant risks and uncertainty. All such forward-looking statements speak only as of the date they are made, and Gevo assumes no obligation to update or revise these statements, whether as a result of new information, future events or otherwise. Although Gevo believes that the expectations reflected in these forward-looking statements are reasonable, these statements involve many risks and uncertainties that may cause actual results to differ materially from what may be expressed or implied in these forward-looking statements. For a discussion of the risks and uncertainties that could cause actual results to differ from those expressed in these forward-looking statements, as well as risks relating to the business of the company in general, see the risk disclosures in Gevo's Annual Report on Form 10-K, as amended, for the year ended December 31, 2013 and in subsequent reports on Forms 10-Q and 8-K and other filings made with the Securities and Exchange Commission by Gevo.

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Gevo, Inc.



- Located outside Denver, Colorado with Minnesota production facility
- Founded in 2005 and now composed of ~100 people
- Experienced & successful management team
 - Management team has commercialized lactic acid, polylactide polymers & lysine
 - Management team has developed and commercialized engineered yeast
- Public company listed on Nasdaq as 'GEVO'



Isobutanol: A Platform Molecule



- A primary building block chemical that can be converted into approximately 40% of all petrochemicals and 100% of all hydrocarbon fuels
- We make it from renewable feedstocks not petroleum
- We believe we can make it for less than petroleum-based isobutanol



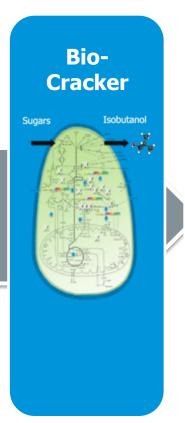
How do we produce isobutanol?



Feedstock



Gevo Proprietary Technology







How We Produce Isobutanol (GIFT®)

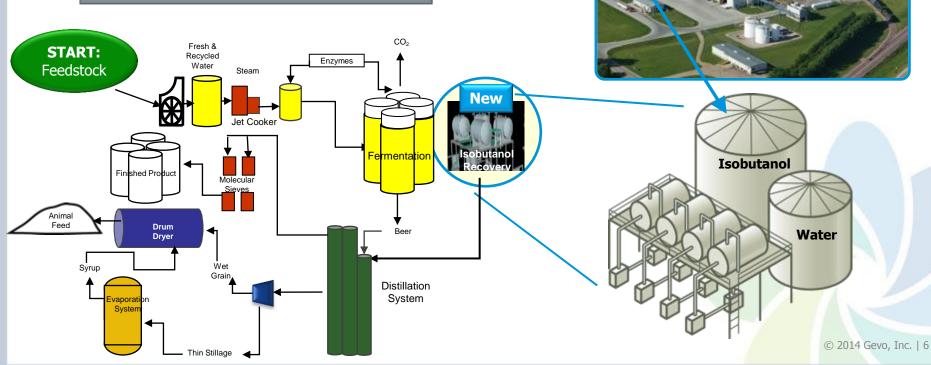


BEFORE

AFTER

- Our patented Gevo Integrated Fermentation Technology® (GIFT®) continually separates isobutanol during fermentation
- Gevo owns the patent covering ethanol plants retrofitted to produce isobutanol

Standard Fermentation Process



Seven Strategic End Markets; Strong Customers



Specialty Chemicals

Gasoline Blendstock

C4 Market

Bio-PX/PET

Bio-Jet

Hydrocarbon Fuels

Co-Product Revenues

















"Lower Cost, Drop-In"

~\$7bIn TAM

"Cleaner Performance"

~\$100bln TAM

"Structurally Short Supply"

~\$6bin TAM

"Green Supply Chain"

~\$100bin TAM

"High Performance"

~\$200bin TAM

"Fully Renewable"

>\$1trl TAM

"Food First"

~\$7bIn TAM

Sasol off-take and distribution agreement in place

Accounts for majority of initial capacity

Customer sampling of Gevo's isobutanol has begun Mansfield agreement, with their 900+ supply points, will initially focus on Marine

VP Racing Fuels to evaluate a wide array of fuel applications

LOI with Total to evaluate isobutanol as a second-gen biofuel blendstock LANXESS 10year exclusive global supply agreement in place

Negotiating terms for Canadian supply agreement Coca-Cola partnership to create fully renewable PET for plant-based packaging

Toray off-take agreement to create renewable Paraxylene for fibers and films U.S. Air Force's (USAF) initial volume delivered with testing underway

USAF interested in energy security / alternative jet fuel supply

USAF test flight end of June

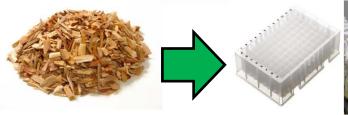
United Airlines LOI in place

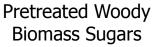
Mansfield agreement, with supplier network in place, will support regional distribution rollout strategy Purina, the premier brand owner, partnership to maximize value of co-products

Exploring how to enhance the value of isobutanol Distillers Grains (iDGs™ or animal feed)

Gevo and NARA







Feedstock Screening and Adaptation



Fermentation Development



Integrated Fermentation & Recovery of Isobutanol



- Screen fermentable biomass sugars to determine optimal feedstock and pretreatment technology for isobutanol production
- Adapt yeast to fermentable biomass sugars
- Produce isobutanol from biomass sugars

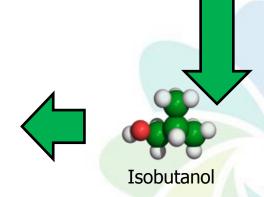


ASTM Testing & End Users: Commercial and Military





Biojet



NARA Feedstock Composition



*

NARA has established several standardized Douglas fir residual feedstocks

Multiple pretreatment partners provide diverse hydrolyzate streams for fermentation testing at Gevo

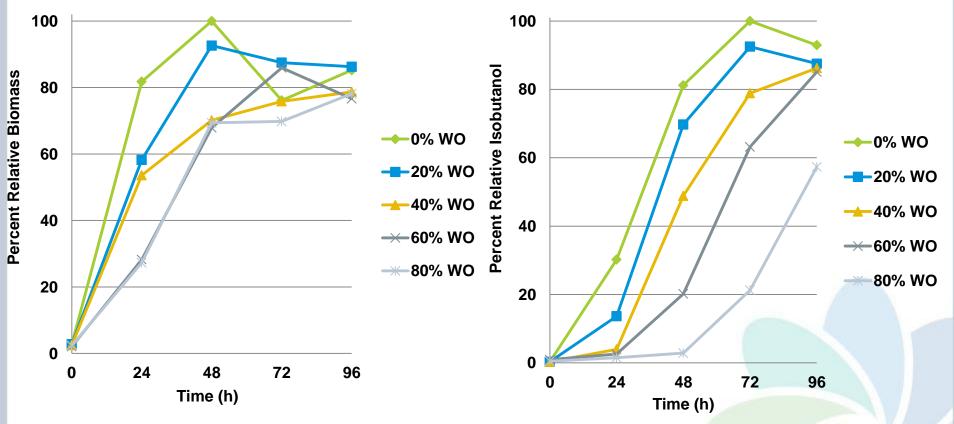
Table 1. Sugar and inhibitor concentrations in FS-01 and FS-03 feedstocks from different pretreatments. Compositional analysis was determined using high performance liquid chromatography (HPLC) at Gevo. (n.d. = not detected)

	Glucose (g/L)	Xylose (g/L)	Galactose (g/L)	Arabinose (g/L)	Mannose (g/L)	Acetate (g/L)	HMF (g/L)	Furfural (g/L)	Total Hexose (g/L)
FS-01 Wet Oxidation Hydrolyzate	57.20	6.67	5.12	1.58	20.87	7.27	3.90	0.99	83.19
FS-03 Wet Oxidation Hydrolyzate	87.54	4.67	5.14	0.76	10.06	12.46	3.66	0.81	102.74
FS-10 Wet Oxidation Hydrolyzate	54.79	12.01	5.38	4.43	9.59	7.99	3.53	0.26	69.76
FS-01 SPORL Hydrolyzate	93.65	6.89	4.94	1.24	23.01	4.56	0.79	0.10	121.60
FS-03 SPORL Hydrolyzate	81.81	5.79	3.82	0.40	7.02	5.78	1.84	0.63	92.65
FS-10 SPORL Hydrolyzate	62.74	6.84	5.07	n.d.	11.83	0.62	n.d.	n.d.	79.64
FS-03 Catchlight Combined Hydrolyzate	164.12	8.56	5.24	0.94	13.34	3.45	0.15	0.14	182.70
FS-03 Catchlight Clean Hydrolyzate	130.89	1.84	0.49	n.d.	1.34	0.26	0.14	0.01	132.72
FS-10 Mild Bisulfite SSL	7.83	7.32	5.29	2.21	18.06	3.61	n.d.	n.d.	31.18
FS-10 Mild Bisulfite Solids Hydrolyzate	63.88	3.77	2.07	0.68	7.52	1.65	n.d.	n.d.	73.47
FS-10 Combined Mild Bisulfite Hydrolyzate	84.22	10.14	5.26	2.02	20.93	3.44	n.d.	n.d.	110.41
FS-10 Unconcentrated Milled Wood Hydrolyzate	39.84	7.61	1.87	2.04	11.40	0.74	n.a.	n.a.	53.11
FS-10 Concentrated Milled Wood Hydrolyzate	61.84	9.21	0.46	1.36	12.76	0.77	n.d.	n.d.	75.06

Feedstock Benchmarking



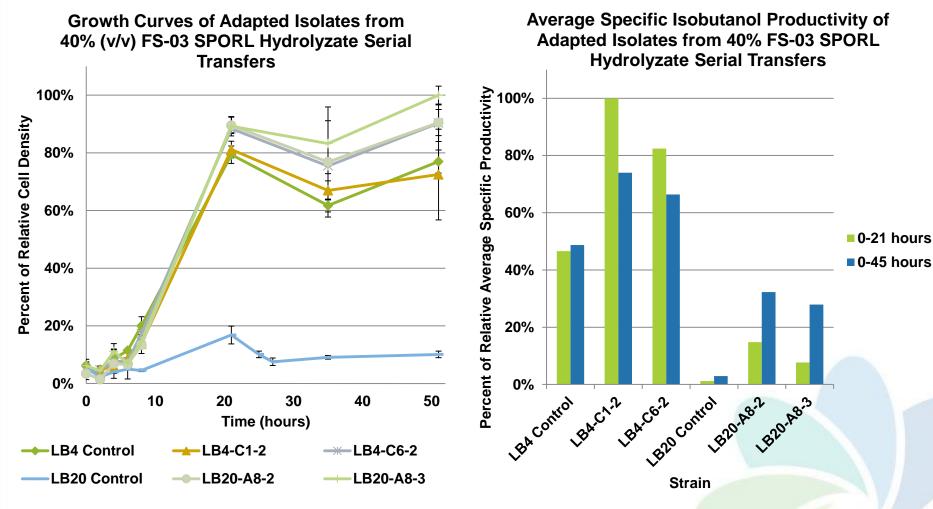
- Gevo evaluates each hydrolyzate/feedstock combination for biocatalyst growth and production of iBuOH
- * High-throughput growth, shake flask fermentations, then bioreactors



Shake flask fermentations showing the percent relative growth (Left) and relative isobutanol titer (Right) of the wet oxidation adapted parent LB4 in different percentages of FS-03 WO hydrolyzate. The clarified FS-03 wet oxidation pretreated hydrolyzate was supplemented with a nutrient package, salts, and a buffering agent. Different percentages of hydrolyzate media contained equal amounts of corresponding sugars and supplements. At 100% (v/v, not shown), wet oxidation pretreated hydrolyzate was equal to approximately 20-30% equivalent solids. Fermentation was carried out at 33°C for 96 hours in shake flasks. Isobutanol levels were determined by GC analysis.

Adaptation of Biocatalysts to Hydrolyzate



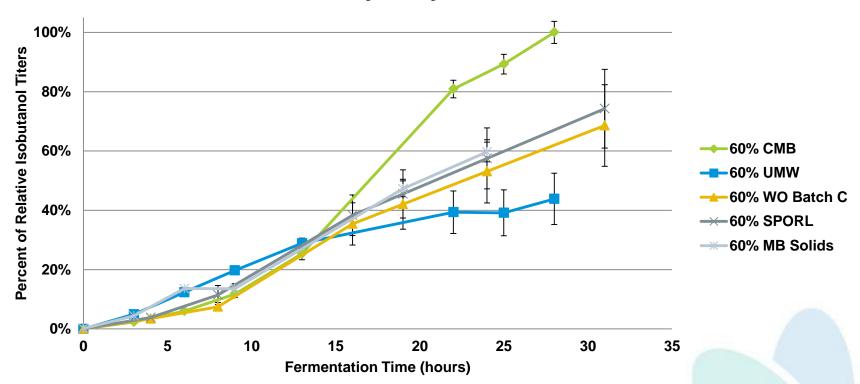


Relative cell densities (Left) and average specific isobutanol productivity (Right) of hydrolyzate adapted LB4 and LB20 derived biocatalysts using 40% (v/v) FS-03 SPORL pretreated hydrolyzate medium in shake flask fermentations. All hydrolyzates were clarified to remove solids and were supplemented with a nutrient package, salts, and a buffering agent. The 40% (v/v) mixtures have sugars and acetate equivalent to 100% of the hydrolyzate. 100% hydrolyzate is equal to approximately 30-36% equivalent solids. Fermentation was carried out at 33°C. Cell density was measured using a spectrophotometer. Error bars represent the standard deviation. Abbreviations: SPORL, sulfite pretreatment to overcome recalcitrance of lignocellulose.

Isobutanol Production at 1L GIFT® Scale



Isobutanol Titers of LB4 in Pretreated Douglas Fir Hydrolyzates



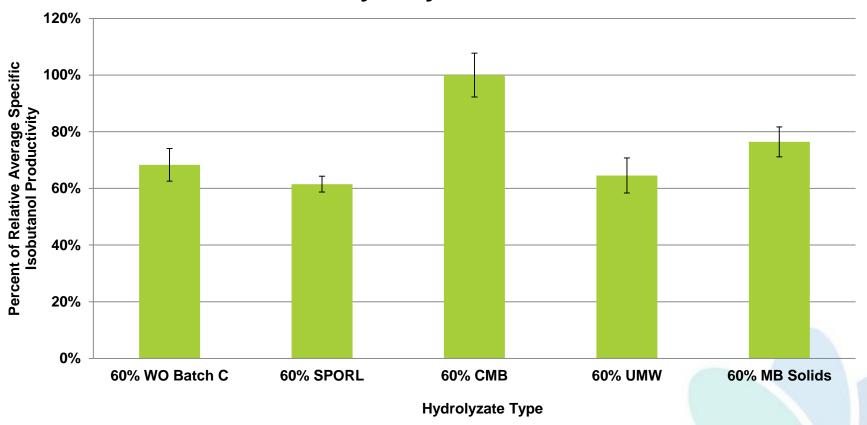
- Abbreviations: CMB (Combined Mild Bisulfite), UMW (Unconcentrated Milled Wood), WO (Wet Oxidation), SPORL (Sulfite Pretreatment to Overcome Recalcitrance of Lignocellulose), MB (Mild Bisulfite)
- Isobutanol producing biocatalyst LB4 was grown in fermentors with 20% (v/v) of each hydrolyzate type, and then harvested and pitched into GIFT® fermentation systems with 60% (v/v) of each hydrolyzate.



Isobutanol Productivity at 1L GIFT® Scale



Average Specific Isobutanol Productivity in Pretreated Douglas Fir Hydrolyzates



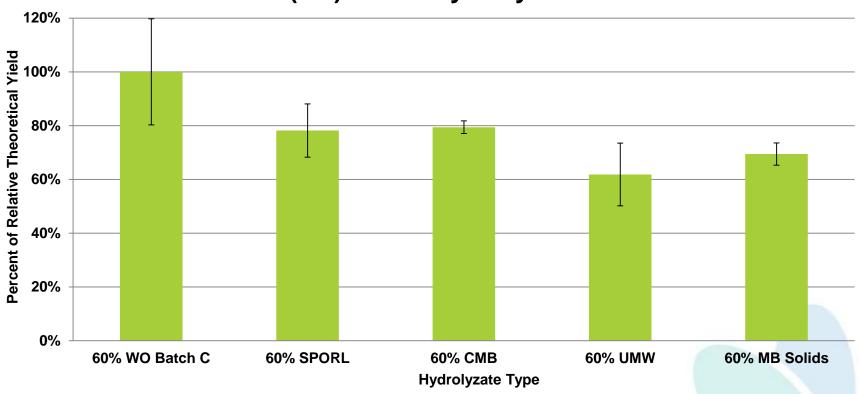
- Average specific isobutanol productivity is the amount of isobutanol produced per cell density over time (g isobutanol / g DCW h)
- Abbreviations: CMB (Combined Mild Bisulfite), UMW (Unconcentrated Milled Wood), WO (Wet Oxidation), SPORL (Sulfite Pretreatment to Overcome Recalcitrance of Lignocellulose), MB (Mild Bisulfite)
- Hydrolyzate adapted isobutanol producing biocatalyst LB4 was grown in fermentors with 20% (v/v) of each hydrolyzate type, and then harvested and pitched into GIFT® fermentation systems with 60% (v/v) of each hydrolyzate.



Percent of Theoretical Isobutanol Yield at 1L GIFT® Scale



Percent of Theoretical Isobutanol Yield of GEVO LB4 in 60% (v/v) FS-10 Hydrolyzate Media

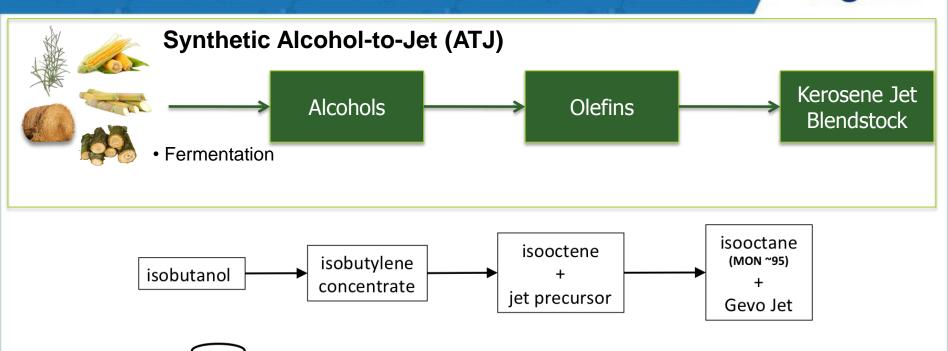


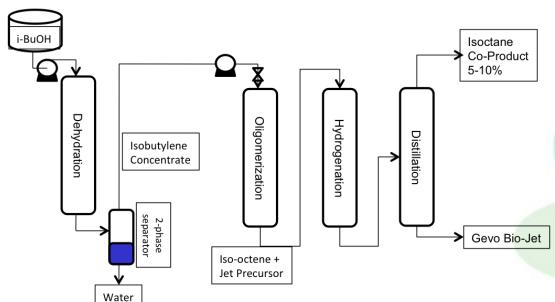
- Percent of Theoretical Yield is calculated by dividing the experimental isobutanol yield by the maximum theoretical isobutanol yield
- Abbreviations: CMB (Combined Mild Bisulfite), UMW (Unconcentrated Milled Wood), WO (Wet Oxidation), SPORL (Sulfite Pretreatment to Overcome Recalcitrance of Lignocellulose), MB (Mild Bisulfite)
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Gevo's Alcohol to Jet Process







Gevo Hydrocarbon Demo Plant – Silsbee, TX









Para-xylene (for PET)

Hydrocarbon demonstration facility

- Jet production started up Dec 2011
- Delivered ~30,000 gallons of isobutanol-derived jet fuel to the Air Force, Army and Navy
- PX Demo startup Oct 2013
- Nameplate capacity 8,000 gal/month isobutanol feedstock.
- Isooctane and other renewable hydrocarbons produced as byproduct of jet process have been sampled and sold to customers.

Gevo ATJ Fuel Makes History in USAF Flight





"It flew like a usual A-10 without any issues."

Maj. Olivia Elliott A-10 pilot



U.S. AIR FORCE

"You won't be able to determine the difference and you won't care, because all perform as JP-8."

Jeff Braun

Chief for the Air Force Alternative Fuel Certification Division



Gevo ATJ Powers US Army Black Hawk Flight





US Army flew a Sikorsky UH-60 Black Hawk helicopter on a 50/50 blend of Gevo ATJ



"This test is the final milestone test leading to certification of the Black Hawk for use with ATJ fuel blends. ATJ is a renewable, drop in alternative fuel for JP8 that addresses the Army Energy Security Strategy and Plans mandate that the Army certify 100% of its air platforms on alternative/renewable fuels by 2016."



